

## EPUD Solar Electric Program Application for Generation Interconnection and Customer Incentive

<input type="checkbox"/> Residential		<input type="checkbox"/> Non-Residential		Estimated Installation Date: _____	
<b>Participant Information</b>					
EPUD Customer Name			Installation Address		Does the Participant Own/Lease at site location? <input type="checkbox"/> Own <input type="checkbox"/> Lease
Customer Account Number	Customer Meter Number	Annual Energy Usage			
		Last Calendar Year (kWh)	1-Year Prior (kWh)	2-Year Prior (kWh)	3-Year Annual Avg (kWh)
Installation Site Owner/Owner's Rep		Phone		Email	
Contact Person (if other than Owner)		Mailing Address (if different than site address)			
Photovoltaic System Owner (if different than Site Owner)		Photovoltaic System Owner Mailing Address (if different)			
<b>Contractor Information</b>					
Registered Solar Contractor Company Name		CCB#	Electrical Contractor Company Name		CCB#
Registered Solar Contractor Contact Person		Phone	Electrical Contractor Contact Person		Phone
Email		Email			
<b>Payment Authorization</b>					
By checking the box below and signing this Application for Solar Photovoltaic Incentive, both the Customer and the Solar Contractor understand and agree on the option selected below. The incentive check will be issued directly to the designation on this Application. If Solar Contractor accepts assignment of Customer's incentive payment in partial payment of its invoice, Solar Contractor agrees to waive its right to foreclose any lien or encumbrance against Customer's property (including without limitation claims of construction lien under Oregon's Construction Lien Law) for the amount of the incentive due or alleged to be due by EPUD.					
<input type="checkbox"/> I authorize payment to:	Individual/Business Name			Phone Number	
Mailing Address (check box if same as above) <input type="checkbox"/>	City		State	Zip	
Tax Identification Number: _____	<input type="checkbox"/> Employer ID Number <input type="checkbox"/> Social Security Number				
<b>Site Characteristics</b>					
<input type="checkbox"/> Existing Building		<input type="checkbox"/> New Construction		Mounting Type: <input type="checkbox"/> Roof <input type="checkbox"/> Pole <input type="checkbox"/> Ground	
Participant may be required to provide proof of roof install date or letter from roofing contractor estimating remaining life prior to EPUD processing application.					
<b>System Description</b>					
<b>Module Information:</b> All modules must be CEC rated. Current list available here: <a href="http://www.gosolarcalifornia.ca.gov/equipment/index.html">http://www.gosolarcalifornia.ca.gov/equipment/index.html</a>					
Module Manufacturer	Module Model	W/Mod (DC-Name)	W/Mod (PTC Rate)	# of Modules	Tilt (0° to 90°)
Array Tracking Type (Include details of trackers on required schematic)			Total Installed System Capacity (W <sub>DC</sub> per Module X # of Modules)		
<input type="checkbox"/> Fixed <input type="checkbox"/> Single-Axis <input type="checkbox"/> Dual-Axis					
<b>Inverter Information:</b> All inverters must be CEC rated. Current list available here: <a href="http://www.gosolarcalifornia.ca.gov/equipment/index.html">http://www.gosolarcalifornia.ca.gov/equipment/index.html</a>					
Inverter Manufacturer	Inverter Model	AC Rating	Voltage	# of Inverters	CEC Efficiency
<b>Battery Information:</b> Does the System have a battery backup? <input type="checkbox"/> YES <input type="checkbox"/> NO					
Quantity	Voltage	Total Amp/Hr Rating	Battery Manufacturer	Battery Model	
<b>System Output and Performance Information</b>					
<b>Site Information:</b> Determine how the annual solar resource available to System will be reduced by shading and suboptimal tilt/orientation of the array. Please use the EPUD sun charts available from the UO Solar Radiation Monitoring Laboratory ( <a href="http://solardata.uoregon.edu/SelectEPUDShadeForm.html">http://solardata.uoregon.edu/SelectEPUDShadeForm.html</a> ), or equivalent.					
Solar resource available after Shading Losses (%)	X	Solar resource after tilt and orientation losses, Tilt and Orientation Factor (TOF), relative to optimal System (%)	=	Total Solar Resource Fraction (TSRF). Must be greater than 85% to qualify for EPUD incentive.	
<b>System Output:</b> Please provide the information required below to estimate the annual production from the PV array(s). In addition provide estimated annual energy production from a reference System of similar size using PV Watts Tool v.1. ( <a href="http://rredc.nrel.gov/solar/codes_algs/PVWATTS/version1/">http://rredc.nrel.gov/solar/codes_algs/PVWATTS/version1/</a> )					
Number of Modules	X	PTC Rating of Modules (W)	X	Inverter Eff. Rating	= System Output (W <sub>AC</sub> )
Production Capacity from Sun Chart, (kWh/W-yr)	X	Capacity (kW <sub>DC</sub> ) from System Description	X	TSRF	= Annual Energy Production

**EPUD Program Incentive Calculation**

Total Installed System Cost Prior to EPUD Incentives:				\$
Estimated Incentive = Total System Output (W <sub>AC</sub> ) x Incentive Rate for Customer Class	\$/W <sub>AC</sub>	Max	W <sub>AC</sub>	EPUD Incentive*
Current Incentive for <b>Residential</b> Systems is:	\$1.50	\$5,000		\$
Current Incentive for <b>Non-Residential</b> Systems is:	\$1.50	\$10,000		\$
Total Installed System Cost After EPUD Incentives:				\$

\*The final EPUD incentive is based on actual System equipment, location, orientation, and site conditions. Variations from the information on this application may affect the PV System performance and the actual EPUD incentive.

**Terms and Conditions**

**SYSTEM SELECTION, OPERATION, AND MAINTENANCE.** The selection, purchase, and installation of the System shall be the sole responsibility of the customer. EPUD has calculated the incentive amount that the System will be eligible to receive based upon the assumption that the System will operate continuously for a period of fifteen (15) years from the date the System is interconnected. Customer agrees that it will not remove the System from service or the property during this time period without the prior consent of EPUD, and such consent shall not be unreasonably withheld. Any required maintenance, repair, or replacement of the System shall be the sole responsibility of, and at the expense of the Customer.

**INCENTIVE RESERVATION.** Funding for EPUD incentives is limited and available on a first-come, first-served basis. EPUD will reserve the estimated incentive amount set forth in this Application for a period of 180 days from the date EPUD notifies the Contractor and Customer that this Application has been approved by EPUD. If the System is not installed, inspected, and approved by EPUD within this reservation period, the reserved incentives will immediately be withdrawn and the Customer will be required to resubmit this Application.

**INSTALLATION & INCENTIVE PAYMENT.** The Customer must have the System installed by an EPUD registered Solar Contractor selected by the Customer and the Customer will be responsible for paying the Solar Contractor. Customer agrees that EPUD incentives provided may vary from amounts listed in the Application. EPUD incentive may be paid to the Solar Contractor if the Customer authorizes EPUD to do so on page one of this Application. EPUD will pay incentive amounts directly to the Solar Contractor within thirty (30) days after the System is approved by EPUD. Installation is to be in accordance with EPUD requirements, codes and manufacturer specifications. This Application applies to only the Site Address on page one.

**TAX LIABILITY.** The Parties agree that EPUD is not responsible for any tax liability that may be imposed as a result of payment of any incentives. EPUD is not providing tax advice, and any communication by EPUD is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

**INSPECTION, VERIFICATION, & COMPLIANCE WITH LAWS.** EPUD may, during reasonable hours, inspect the System and the Site identified on page one of this Application before and/or after installation to verify Customer compliance with the performance obligations required by EPUD. The limited scope and purpose of EPUD inspections are not intended to discover or report any defects, code violations, or hazards of any kind. For that reason, the Customer agrees that appropriate inspection by governmental agencies is required and relevant jurisdictional permits will be provided to EPUD. Customer represents and warrants that Customer, its agents and employees, and any Solar Contractor or subcontractor it may retain to install or maintain the System are, or will become, familiar with and will at all times comply with all applicable equipment manufacturers' instructions, federal, state and local laws, codes, ordinances, rules, and regulations pertaining to the installation, maintenance, operation and use of the System. Customer agrees to suspend operation of the System following reasonable amount of testing until the System has undergone the required EPUD inspection and has received authorization to interconnect indefinitely.

**DISCLAIMER OF WARRANTIES AND INDEMNITY.** Participant hereby acknowledges that EPUD has not made any representations and has specifically disclaimed any and all warranties, express or implied, with respect to the System to be installed or the Solar Contractor, including but not limited to those concerning Solar Contractor's experience, qualification, or background, the amount of any energy savings, if any, to be realized by Customer from use of the System, the quality of specific materials, components, or workmanship utilized in the installation, or the nature of or whether building permit(s) or governmental approval(s) may be required. In consideration of EPUD making an incentive payment for the installation of the System the Customer agrees to hold harmless, indemnify and defend EPUD, its officers, employees and agents, from any and all claims, losses, actions, suits, liabilities, damages, judgments, and expenses (including costs and attorney's fees) of any nature whatsoever, or allegations thereof, arising directly or indirectly out of or in any way connected with any act, omission, fault or negligence of Customer or any third party selected by Customer to install the System.

**Don't Forget To:**

- Attach EPUD-registered Solar Contractor's site assessment and Contract Proposal including EPUD Sun Chart, or equivalent.
- Attach one-line electrical diagram of proposed System.
- Attach PV Watts V.1 estimate of System's annual energy production.
- Attach Property site sketch or drawing indicating location of the electric meter and disconnect switch.
- Attach Proof of Roof Life (if applicable).
- Attach equipment cut sheets.

**Signature**

I, the undersigned, as Customer certify that the information on this Application is true and correct, and that I have read, understand, and agree to the terms and conditions of this agreement.

Participant (print):		Signature:		Date:	
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I, the undersigned, as EPUD-registered Solar Contractor certify that the information on this Application is true and correct. I acknowledge and agree that the Net System Cost to Participant quoted on this Sale Notification is the entire amount Participant is obligated to pay, and that if the System design changes, a new Application must be completed and submitted to EPUD.

Contractor (print):		Signature:		Date:	
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Please return completed and signed Application with all required documents to:  
 Emerald Solar PV Program  
 33733 Seavey Loop Road, Eugene, OR 97405